

Table S21. Summary statistics for natural gas - Maine, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	79,892	43,361	29,023	22,118	35,735
Intransit Receipts	0	0	0	0	0
Interstate Receipts	46,125	71,857	68,735	65,606	92,841
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	35	55	47	41	50
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-1,223	2,596	1,435	R14,879	6,406
Total Supply	124,830	117,870	99,240	R <b>102,644</b>	135,032

See footnotes at end of table.

Table S21. Summary statistics for natural gas - Maine, 2014-2018 - continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	60,663	52,777	53,128	R43,811	46,465
Deliveries at U.S. Borders			··	<del>-</del>	
Exports	2,911	14,242	12,886	R18,928	37,506
Intransit Deliveries	0	0	*	0	0
Interstate Deliveries	61,216	50,796	33,178	39,865	51,016
Additions to Storage	· · · · · · · · · · · · · · · · · · ·				
Underground Storage	0	0	0	0	0
LNG Storage	39	56	47	40	45
Total Disposition	124,830	117,870	99,240	R102,644	135,032
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Usea	1,307	999	652	679	821
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	2,357	2.700	2,566	2.748	3,079
Commercial	9,030	10,072	8,559	8,925	9,586
Industrial	24,121	20,972	18,983	17,698	19,231
Vehicle Fuel	*	*	2	*	*
Electric Power	23,848	18,034	22,366	R13,761	13,747
Electric Fower	25,040	10,034	22,300	13,701	13,747
Total Delivered to Consumers	59,356	51,778	52,476	R <b>43,131</b>	45,644
Total Consumption	60,663	52,777	53,128	R <b>43,811</b>	46,465
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,598	4,718	3,612	3,630	3,616
Industrial	23,674	19,853	17,396	16,110	17,622
Number of Consumers					
Residential	27.047	31,011	32.708	33,750	34.874
Commercial	11,810	11,888	12,136	12,591	13,000
Industrial	126	136	131	12,591	13,000
	120	130	131		131
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	765	847	705	709	737
Industrial	191,434	154,204	144,908	139,358	143,514
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	9.71	11.17	4.87	6.24	7.42
Exports	6.68	3.27	3.13	R4.84	5.54
Citygate	10.33	8.76	6.41	6.50	8.00
Delivered to Consumers	10.55	0.70	0.11	0.50	0.00
Residential	16.90	16.79	13.82	14.61	16.32
Commercial	15.13	14.16	10.63	11.33	13.01
Industrial	11.93	8.95	7.68	8.15	9.26
	11.93 W	8.95 W	7.08 W	8.15	9.26 W
Electric Power	vv	vv	vv	vv	VV

<sup>\*</sup> Volume is less than 500,000 cubic feet.

 $\textbf{Notes:} \ \ \textbf{Totals may not add due to independent rounding.} \ \ \textbf{Prices are in nominal dollars.}$ 

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

Not applicable.

 $<sup>^{\</sup>mbox{\scriptsize <}}$  Percentage is less than 0.05 percent.

<sup>&</sup>lt;sup>R</sup> Revised data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down